STATE OF SOUTH CAROLIN (Caption of Case)	A))) BEFORE THE PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA									
· •)	OF S	SOUTH C	AROLIN	IA ·						
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(Please type or print) Submitted by: Piedmont Natura	al Gas	SC Bar Number:		- Ĉ	000	U					
·		Telephone:	704-731-4	1560							
Address: PO Box 33068		Fax:	704-364-1	1395							
Charlotte, NC 28233		Other:									
		Email: jenny.fur	r@piedmon	tng.com							
NOTE: The cover sheet and information as required by law. This form is require be filled out completely.											
☐ Emergency Relief demanded in☑ Other: Quarterly Financial I	n petition	equest for item to be peditiously	placed on (Commissi	on's Ag	enda					
INDUSTRY (Check one)	NATUR	E OF ACTION (C	heck all tha	ıt apply)							
Electric	Affidavit	Letter		Reque	st						
Electric/Gas	Agreement	Memorandum		Reque	st for Ce	rtification					
☐ Electric/Telecommunications	Answer	Motion		Reques	st for Inv	restigation					
Electric/Water	Appellate Review	Objection		Resale	Agreem	ent					
Electric/Water/Telecom.	Application	Petition		Resale	Amenda	ment					
Electric/Water/Sewer	Brief	Petition for Recons	sideration	Reserv	ation Le	tter					
⊠ Gas	Certificate	Petition for Rulema	aking	Respon	ıse						
Railroad	Comments	Petition for Rule to S	show Cause	Respon	ise to Di	scovery					
Sewer	Complaint	Petition to Interven	ie	Return	to Petiti	on					
Telecommunications	Consent Order	Petition to Intervene	Out of Time	Stipula	ition						
Transportation	Discovery	Prefiled Testimony	•	Subpo	ena						
Water	Exhibit	Promotion		☐ Tariff							
Water/Sewer	Expedited Consideration	Proposed Order		Other:							
Administrative Matter	Interconnection Agreement	Protest									
Other:	Interconnection Amendment	Publisher's Affiday	vit .								
	Late-Filed Exhibit	× Report									
	Print Form	Reset Form									





October 29, 2013

Ms. Jocelyn Boyd Chief Clerk & Administrator Public Service Commission of South Carolina 101 Executive Center Dr., Suite 100 Columbia, South Carolina 29210

Re: Docket No. 2006-227-G

Dear Ms. Boyd:

Enclosed are the Quarterly Commission Reports of Piedmont Natural Gas for the quarter ended September 30, 2013. If you have any questions, please call me at 704-731-4560 or email me at Jenny.Furr@piedmontng.com.

Sincerely,

Jenny Furr

Manager Regulatory Reporting

Enclosure

Quarter Ended: Month of September Year 2013

	Total Company	South Carolina Operations Only					
	12 Months Ended	Quarter Ended	Twelve Months Ended				
Company: Piedmont Natural Gas Company, Inc.	September 30, 2013	September 30, 2013	September 30, 2013				
1 Operating Revenues:		A 5794 695	\$ 75,346,296				
2 Residential	\$ 587,357,788	\$ 5,724,625	39,871,631				
3 Commercial	330,016,442	5,029,005					
4 Industrial	32,420,629	2,577,054	12,629,845				
5 Power generation - sales	60,384	-	402.842				
6 Sales to public authorities	866,871	70,192	493,843				
7 Sales for resale 8	173,261	<u> </u>					
o 9 Total sales of gas	950,895,375	13,400,876	128,341,615				
10 Secondary market sales	9,690,987	-	-				
11 Gas transportation for others	79,199,968	2,101,498	9,980,420				
12 Transportation for resale	9,375,400	-					
13 Power generation - transportation	61,063,536	71,824	250,213				
14 Other operating revenues	6,889,363	177,408	877,618				
15							
16 Total gas operating revenues	1,117,114,629	15,751,606	139,449,866				
17							
18 Operating Expenses:							
19 Purchased gas	509,024,927	7,119,499	69,960,296				
20 Maintenance	40,754,176	1,236,107	5,545,684				
21 Other operating expenses (except taxes)	209,351,503	5,229,063	21,039,901				
22							
23 Total operating expenses	759,130,606	13,584,669	96,545,881				
24							
25 Depreciation and amortization	110,876,575	2,875,307	11,086,335				
26							
27 Total expenses and depreciation	870,007,181	16,459,976	107,632,216				
28							
29 Operating Taxes:			0.004.470				
30 *Federal income taxes	52,312,315	(1,102,542)	6,861,172				
31 Federal income taxes - deferred	-	-	-				
32 Investment tax credit normalization	-	<u>-</u>	-				
33 Amortization of investment tax credits	(267,494)	(7,103)	(28,770)				
34		(4.400.045)	6 922 402				
35 Total federal taxes - operating	52,044,821	(1,109,645)	6,832,402				
36		(000.044)	1,397,917				
37 State income taxes	10,526,402	(266,644)	1,397,917				
38 State income taxes - deferred	<u> </u>						
39		(066.644)	1,397,917				
40 Total state taxes - operating	10,526,402	(266,644)	1,007,017				
41	04 505 044	1 250 114	5,805,356				
42 Other operating taxes	34,595,311	1,359,114					
43	07.400.504	(17,175)	14,035,675				
44 Total operating taxes	97,166,534	(17,173)	17,000,010				
45	007 479 745	16,442,801	121,667,891_				
46 Total operating expenses, depreciation, and taxes	967,173,715	10,772,001	.21,007,007				
47	\$ 149,940,914	\$ (691,195)	\$ 17,781,975				
48 Net Operating Income	\$ 149,940,914	<u> </u>					

50 *Attach a detailed analysis of this item if any prior period adjustments are included in net figure shown.

Prepared by

Date: (0/29//5

Phone No. (704)731-4560

SC PUBLIC SERVICE

GAS COMPANIES Income Statement Data

Quarter Ended: Month of September Year 2013

	Total Company	South Carolina Operations Only
	12 Months Ended	Quarter Ended Twelve Months Ended
Company: Piedmont Natural Gas Company, Inc.	September 30, 2013	September 30, 2013 September 30, 2013
1 Other Income:		
2 Interest charged to construction	\$ 31,929,793	\$ 107,383 \$ 426,179
3 Dividends and other interest income	Not Applicable	Not Applicable Not Appicable
4 Miscellaneous income	Not Applicable	Not Applicable Not Appicable
5		
6 Total other income	31,929,793	107,383 426,179
7		
8 Other Income Deductions:		
9 Miscellaneous income deductions	Not Applicable	Not Applicable Not Applicable
10 Taxes applicable to other income	12,586,724	42,330 168,000
11		<u> </u>
12 Total other income deductions	12,586,724	42,330 168,000
13		
14 Interest Charges:		
15 Interest on long-term debt	52,731,838	1,381,110 4,906,481
16 Amortization of debt discount and expense	1,470,875	30,163 139,708
17 Amortization of premium on debt - (cr)	7, 11 4, 41	
18 Interest on advances from affiliated companies	_	
19 Other interest expense	(99,963)	(13,940) 81,524
20	(00,000)	(10)010
21 Total interest expense	54,102,750	1,397,333 5,127,713
22	<u> </u>	1,007,000 0,127,710
23 Net Income *	¢ 115 101 222	\$ (2,023,475) \$ 12,912,441
== :::=::::::::::::::::::::::::::::::::	\$ 115,181,233	φ (2,025,475) φ 12,912,441
24		
25		

							•

	Operating I	Rev	enues	Dt of Ga	s Sold	Number of Cu	stomers
Qua	arter Ended		12 Months Ended	Quarter Ended	12 Months Ended	12 Months Average	End of Period
							
\$	5.724.625	\$	75.346.296	312.046	7.060,632	119.549	118,619
•	5,029,005	•	39,871,631	493,274	4,414,251	13,613	13,495
	2,577,054		12,629,845	369,167	1,840,701	372	369
	. ,		• •				
	-		-	-	-	-	-
	70,192		493,843	5,620	49,016	1,523	1,521
	-		-	-	-	-	-
\$	13,400,876	\$	128,341,615	1,180,107	13,364,600	135,057	134,004

•	2 101 498	\$	9 980 420	2 435 514	10 498 559	100	99
•		•				2	2
	,		200,2.0	-	.,,	_	_
	Ouarter Frd	•	E 70		12 Month End	£ 540	
- 4 B		Ф	5.73		12-IVIONU1 ENG	3 .19	
e i, iine s	9 .						
	\$	Quarter Ended \$ 5,724,625 5,029,005 2,577,054 70,192 \$ 13,400,876 \$ 2,101,498 71,824	Quarter Ended \$ 5,724,625 \$ 5,029,005 2,577,054	\$ 5,724,625 \$ 75,346,296 5,029,005 39,871,631 2,577,054 12,629,845 70,192 493,843 \$ 13,400,876 \$ 128,341,615 \$ 2,101,498 \$ 9,980,420 71,824 250,213	Quarter Ended 12 Months Ended Quarter Ended \$ 5,724,625 \$ 75,346,296 312,046 5,029,005 39,871,631 493,274 2,577,054 12,629,845 369,167 70,192 493,843 5,620 \$ 13,400,876 \$ 128,341,615 1,180,107 \$ 2,101,498 9,980,420 2,435,514 71,824 250,213 591,071 Quarter End \$ 5.73	Quarter Ended 12 Months Ended Quarter Ended 12 Months Ended \$ 5,724,625 \$ 75,346,296 312,046 7,060,632 5,029,005 39,871,631 493,274 4,414,251 2,577,054 12,629,845 369,167 1,840,701 70,192 493,843 5,620 49,016 \$ 13,400,876 \$ 128,341,615 1,180,107 13,364,600 \$ 2,101,498 \$ 9,980,420 2,435,514 10,498,559 71,824 250,213 591,071 1,075,412 Quarter End \$ 5.73 12-Month End	Quarter Ended 12 Months Ended Quarter Ended 12 Months Ended 12 Months Average \$ 5,724,625 \$ 75,346,296 312,046 7,060,632 119,549 \$,029,005 39,871,631 493,274 4,414,251 13,613 2,577,054 12,629,845 369,167 1,840,701 372 70,192 493,843 5,620 49,016 1,523 \$ 13,400,876 \$ 128,341,615 1,180,107 13,364,600 135,057 \$ 2,101,498 9,980,420 2,435,514 10,498,559 100 71,824 250,213 591,071 1,075,412 2 Quarter End \$ 5.73 12-Month End \$ 5.19

(1) A breakdown between firm and interruptible revenues, dekatherms, and customers is not readily available.

	Total Company		So	Operations Only		
		Months Ended tember 30, 2013		r Ended er 30, 2013		Months Ended nber 30, 2013
TAX CALCULATION FOR AFUDC	\$	31,929,793	\$	107,383	\$	426,179
State Taxes 12 months @ 6.8	0.068	2,171,226		7,302		28,980
Fed Taxes	0.35	10,415,498		35,028		139,020
	\$	12 586 724	\$	42.330	S	168.000

Quarter Ended: Month of September
Year 2013

			September 30,2013	•
		Total		South
1		Company		Carolina
	<u>ASSETS</u>			
	Construction work in progress (CWIP) \$290,408,646			
	Gross plant in service (excluding CWIP)	\$ 4,392,830,741	\$	404,140,428
	Plant held for future use	6,743,174		620,372
7 8	Less: Reserve for depreciation	1,089,524,554	_	100,236,259
9	Net Plant in service	3,310,049,361		304,524,541
10	Add: Material and supplies	74,440,888		6,848,562
11				
12	Net plant in service and material and supplies	3,384,490,249		311,373,103
13 14	Other assets (include CWIP)	843,683,714	-	77,618,902
15	Total assets	\$ 4,228,173,963	\$	388,992,005
16		<u> </u>	= =	
17				
18				
19	CARITALIZATION AND LIABILITIES			
21	CAPITALIZATION AND LIABILITIES			
	Preferred and/or Preference stock	\$ -	\$	
23				
	Common Stock	556,659,773		51,212,699
	Premium on common stock Other capital point in capital	-		-
	Other capital - paid-in capital Earned surplus reserved	-		-
	Unappropriated earned surplus	627,239,117		57,705,999
29	,	· · · · ·	-	
30	Total common stockholders' equity	1,183,898,890	_	108,918,698
31	Long-term debt (funded)	1 274 956 900		117 206 026
	Other long- term debt	1,274,856,800		117,286,826
34			-	
35	Total Long-term debt	1,274,856,800	_	117,286,826
36	Tabel and tale to all the	0 150 755 000		
37 38	Total capital structure Short-term obligations	2,458,755,690		226,205,524
	Advance from parent or affiliate company	330,000,000		30,360,000
	Contributions in aid of construction	-		-
	Other Liabilities	1,439,418,273		132,426,481
42	T. (-14)-1-199.			
43	Total Liabilities	\$ 4,228,173,963	<u>\$</u>	388,992,005
44 45				
46				
47			12 Months Ended	
48			September 30,2013	
	Statistical Data			
50 51	Preferred stock dividends declared and dividend rate			
52	Common stock dividends declared and dividend rate (\$1.23)	92,146,660		8,477,493
53	Customers- Average for 12 Months to date	988,319		135,158
54	Customers - Number at end of 12 months to date	977,644		134,105
55	Number common shares outstanding at end of report period	75,939,076		6,986,395

Note: Balance sheet items other than plant account and related reserves may be apportioned to S.C. operations on the basis of plant allocation to South Carolina. Complete South Carolina portion in full, either actual or on allocated basis. Round all financial data to nearest dollar.

One copy of this report is due to be mailed to the Commission not later than 30 days after the end of each quarter.

Page 4 of 4 LONG-TERM DEBT AND INTEREST CHARGES

Quarter Ended: Month of September Year 2013

1	Type Obligation Bonds, Debentures, Notes, etc. (a)	Issue Date (b)	Maturity Date (c)	Face Amount (d)	Amount Outstanding (e)	Interest Rate (f)	Interest Booked for 12 Months Ended This Report (g)	C	Interest Annualized On O/S Long- Term Debt Col.(f) x (e) (h)*	
	Senior Notes									
3	Note due 2017	09/21/1992	09/30/2017		\$ 35,000,000	8.51	\$ 3,019,868	\$	2.978.500	
4	Note due 2016	06/06/2011	06/06/2016		40,000,000	2.92	1,168,000	•	1,168,000	
5	Note due 2021	06/06/2011	06/06/2021		160,000,000	4.24	6,784,000		6,784,000	
6	Note due 2027	07/01/2012	07/01/2027		100,000,000	3.47	3,460,361		3,470,000	
7	Note due 2027	10/01/2012	10/01/2027		200,000,000	3.57	6,862,333		7,140,000	
8	Note due 2043	08/01/2013	08/01/2043		300,000,000	4.65	2,325,000		13,950,000	
9										
	Medium-Term Notes									
11	Note due 2023	10/06/1993	10/06/2023		45,000,000	6.87	3,091,500		3,091,500	
12	Note due 2024	09/19/1994	09/19/2024		40,000,000	8.45	3,380,000		3,380,000	
13	Note due 2025	10/03/1995	10/03/2025		55,000,000	7.40	4,070,000		4,070,000	
14	Note due 2026	10/09/1996	10/09/2026		40,000,000	7.50	3,000,000		3,000,000	
15	Note due 2029	09/20/1999	09/14/2029		60,000,000	7.95	4,770,000		4,770,000	
16	Note due 2013	12/19/2003	12/19/2013		100,000,000	5.00	5,000,000		5,000,000	
17	Note due 2033	12/19/2003	12/19/2033		100,000,000	6.00	6,000,000		6,000,000	
18_									, ,	
	Sub-total				1,275,000,000		52,931,062		64,802,000	
20 <u>L</u>	<u>_ess_allocation to non-utility activ</u>	rities					199,224			
21 _	Total				\$ 1,275,000,000		\$ 52,731,838	\$	64,802,000	

^{*}This data will be the same as the data in Col. (g) except for the interest on those obligations which have been outstanding for less than 12 months, the calculation of payments for the Senior Notes which are based on 365 days, and reduction in the amount outstanding for the Insured Quarterly Notes due to principal payments during the year.